



AN  MANAGED FACILITY

ADDENDUM #3

For

RFP – Demand Response Synchronized Reserve Market Program

Issued 8/31/22

The following questions were received for the RFP – Demand Response Synchronized Reserve Market Program. The Question Responses are provided below;

Q1: Is PCCA planning to continue with their current ELRP program participation? If so, will preference be given to providers that are able to offer both ELRP and SRM enrollment and prevent any conflict of interest in PJM registration (resulting in having to forgo energy payments in the ELRP program)?

A1: PCCA does plan on continuing with the ELRP program, currently under contract until May, 2026. Our preference in a SRM provider as it relates to the current ELRP program will be determined during the RFP evaluation.

Q2: The RFP indicates that the facility expects to curtail 1.5 MW for SRM events. Can you please explain the curtailment plan for reaching the 1.5 MW of load curtailment within the 10 minute notification period? Example, automatically curtail via BMS system script shutting off chillers lighting.

Related, is the 1.5 MW of curtailment expected throughout the year, or would there be a lower amount during colder months when load is lower as well?

A2: We expect the BMS system script to include shutting off HVAC equipment predominantly consisting of air handling equipment and chillers. The electric chillers will be offline in the winter which could result in a lower curtailment amount in the colder months.

Q3: The SRM program additional metering, administration, and engagement from the customer is cost prohibitive to offer on a year to year basis. Would PCCA be open to RFP responses at a 5 year term length? In Section 3.9, Term, the RFP documents request a 5 year term as well conflicting with Section 2 General #2.

A3: We are open to obtaining proposals for a 5-year term in addition to the requested 1-year term.